TABLE 2A. General Statistics by Geographic Areas and Type of Operation: 1963 and 1958-continued

| Production operation Fatability Fatabi | | 1963 | | | | | | | | | | | 1958 | | |
|---|--|----------------------------------|---|------------------------------------|----------------------------------|------------------------------|---|---|--------------------------------------|---|---|--|---------------------------------------|---|---|
| Selection Sele | | | | | | Production | | | | | | | - | 100 | - |
| and lige of operation Total | | Establis | | All emp | loyees | develo and ex | oment, ploration_ | | | | xpenses | | | | |
| Second control Seco | area | Total | employ - ees or | Total | Payroll | | | Wages | Value | fuel and electric energy, | ed . | chipment | Capital | All | Value |
| Type of Opera isos | | number | numbe | number) | (\$1,000) | number | hours | (\$1,000 | minin <mark>g</mark> (\$1,000) | contract | nsta <mark>ll</mark> ed | receipts (\$1,000) | es | S | added in mining (\$1,000) |
| Second Central Seco | AND NATURAL GAS Continued | | | | | | | | 2 <mark>,2</mark> 43 6.773 | | | 7169.847 167.466 2.381 8.217 6.341 | | | |
| | ontinued | | | | | | | | (1) 58,780 | | | 1,876 69.283 69.283 56.202 | | | |
| With drilling | With drilling Without drilling | | | | | | | | 48.150 11,314 29,608 18.998 | | | 38.182 25.868 12.314 | | | |
| Producing operations. total | With drilling Without drilling | | | | | | | | 10.610 26.001 3,855 15,567 | 43 160 | 2.400 | 3,628 20,404 20,404 4,432 | | | |
| With drilling | total | | | 2.595 2.551 | 17.510 17,276 | 1,585 34 118 | 3 161 | 9,124 161 443 | 1.817 14,292 162.838 | 42,709 451 2,453 890 | 5,958 222 506 488 | 15,972 191.529 191.529 175.265 | 29,681 535 1.515 | | 95.399 92.914 2.485 |
| Producing operations 3 | Without d <mark>ri Il</mark> ina With drillina | 100 76 24 | 20 | 174 179 | 119 | 68 50 | 217 130 | 109 | 25.083 | 4,065 19,870 | 18 112 | 12.774 142.373 | 59 | 45 220 | 10.101 7.443 2,658 |
| Froducing obsertations | Gas wells only | 33 | 2 2 20 | 2,566 | 11,267 | 2.087 1,661 | 76 3.930 | 7,796 6 <mark>,</mark> 604 1,192 | 2,918 6 <mark>,0</mark> 60,00 | 16.736 2.373 10.778 | 4.747 4,407 340 2.577 | 6 <mark>,5</mark> 85,8 64 | 14.037 13,091 946 | 80 | 51,640 51,801 44,242 7,559 |
| Producing operations, 159 1 132 151 151 185 281 54,215 6,968 6,668 1,047 | total With d rilling | 396 199 | 16 4 13 9 | 542 1,178 700 | 1.678 4.536 2,977 1.559 | 985 615 370 1,004 | 3.893 3,110 783 | 1.092 | * | 2.152 7,712 619 8.973 | 132 1,774 396 | 5 <mark>,9</mark> 36.9 | 580" | 3,046 2 <mark>,5</mark> 19 527 | 31.303 24,481 6.822 16.530 3,968 |
| Without drilling | operations, | 142 159 62 | $\begin{bmatrix} & 4 \\ & 6 \\ & 1 \end{bmatrix}$ | 1,208 132 132 | 857 728 151 | 80 68 17 51 | 679 1,892 185 | 462 356 75 281 | | 5.005 2,201 54,2 <mark>3</mark> 5 | 318 171 147 | 311,129 5,709 <mark>.8</mark> 66 | 2,561 668 | 450 1,047 165 | 11.357 12.092 4.863 7,229 |
| Cas wells only Test South Central, 103 19 443 969 615 281 4501 119 4501 110 68.982 22.202 281 78 78 77 77 76 255 11.347 20 646 415 286.07 175.004 175. | Without drilling Oil wells only With drilling | 27 18 8 | 1 1 | 29 85 1,886 | 14.352 14.257 | 935 781 154 | 40 135 | 6.267 5,487 780 1.647 | | 49.134 3.631 15.483 13,645 | 6,943 6,415 528 2,427 1,931 | I 33 | 32.199 31.113 1.086 9.724 | 214 214 153 61 | 107,71 108.08 90.942 17.143 23.124 |
| With drilling 59 With drilling 14 42 9 00.029 46.96 1 0.009 46.96 1 0.009 243.5 243.5 243.5 243.5 243.5 243.7 243. | Gas wells only Test South Central, | 198 180 103 77 | 21 21 19 2 6 | | 2.585 1,616 969 11,347 | 174 126 615 20 | 1.947 1,666 281 646 | 610 4,501 119 | | 35.448 1,834 1,775,94 | 4,406 110 275,57 | 37,693 68.982 68.982 44,449 | 858 22,202 273 | 2.046 1,765 281 537 | 10.346 12.778 78.869 6,092 |
| Vith drilling | roducing operations, otal With drilling | 76 59 37 | 14 | 91 004 | 664,351 660,18 5 | 3 46,96 | 231 1,269 | 7 284,14 | 5,490.7 | | | 24.533 35,388 27,963 | 59 1,515.6 | 242 1,458 | 4,654,6 5 4,664,3 8 |
| Nonproducing operations $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | | 7,499 7,029 3,246 3,783 | 519 439 80 100 | | ı a | 9,181 11,08 | 94.533 77.386 17.147 20.782 | 6 40.419 46.767 24.584 22.183 | | 86.851 188.098 139.742 48,356 | 13.343 30.638 25.466 5,172 | | 33.926 107.562 92.888 14.674 | 112,039 1111.645 101.694 9.951 19.789 | 14,387, 0 276,22 428,54 255,39 |
| Nonproducing operations $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | <u>Without drilling</u> Gas wells <mark>o</mark> nly | 4.595 1.791 2.804 1,942 | 65 35 404 363 | 7,109 8,093 73.789 68,804 | 550,19 | 5,660 35,02 4 31,85 | 10.726 10.056 72.048 65,648 6.400 | 232,85 5 216,36 7 | 5,043.6 87 | 1,501,2 | 232,38 5 | | 1,383.9 19 1,367.6 01 | 12.342 7.447 90.227 88.130 | 173,14 4,203,5 9 4,119,5 |
| operations, 212 13 1,207 6,688 891 1,878 4,571 58,488 19,550 3,319 12,375 1,905 70 | Without drilling Nonproducing operation <mark>s</mark> | 1 492 | 15 11 4 | 1,301 802 499 | 4.613 | 853 502 | 691 | 2,775 1,748 | 166.391 130.878 35,513 | | 4.504 3,183 1,321 | | 21.235 2,934 | 1,229 1,222 407 | 83.940 32.026 12.8 <mark>8</mark> 2 19,14 <mark>4</mark> |
| Oil and gas wells 120 11 322 3.017 248 642 1.070 22.007 3.093 304 871 1.382 1.5 | operations, | 470 212 178 58 | 13 | 1,207 | 6 688 | 319 891 | 1.836 1,336 | 4.571 | 58,488 60,460 | 19.550 | 3,319 | | 12,375 10.637 | 1,905 1,881 | 70, <mark>4</mark> 97 |
| | Gas wells only | 120 21 17 | 1 6 5 | 424 396 | 1.518 2,928 2,724 | | 642 618 | 1,839 1,762 | 30.526 23,487 | 8,4/2 | 1,930 | | 6.152 5,926 | 809 | 15.569 40.118 38,166 2,382 |

See footnotes at $\operatorname{ed}_{\overline{\mathbf{n}}}$ of table.